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A
Planos do reservatório

A continuação apresentam-se os planos das duas peças que compõem o reservatório utilizado em todos os experimentos. A Fig. (A.1) é o plano da peça de acrílico transparente com a cavidade que é preenchida com esferas de vidro. A Fig. (A.2) é o plano da peça em acrílico branco que fecha o reservatório e compacta as esferas.

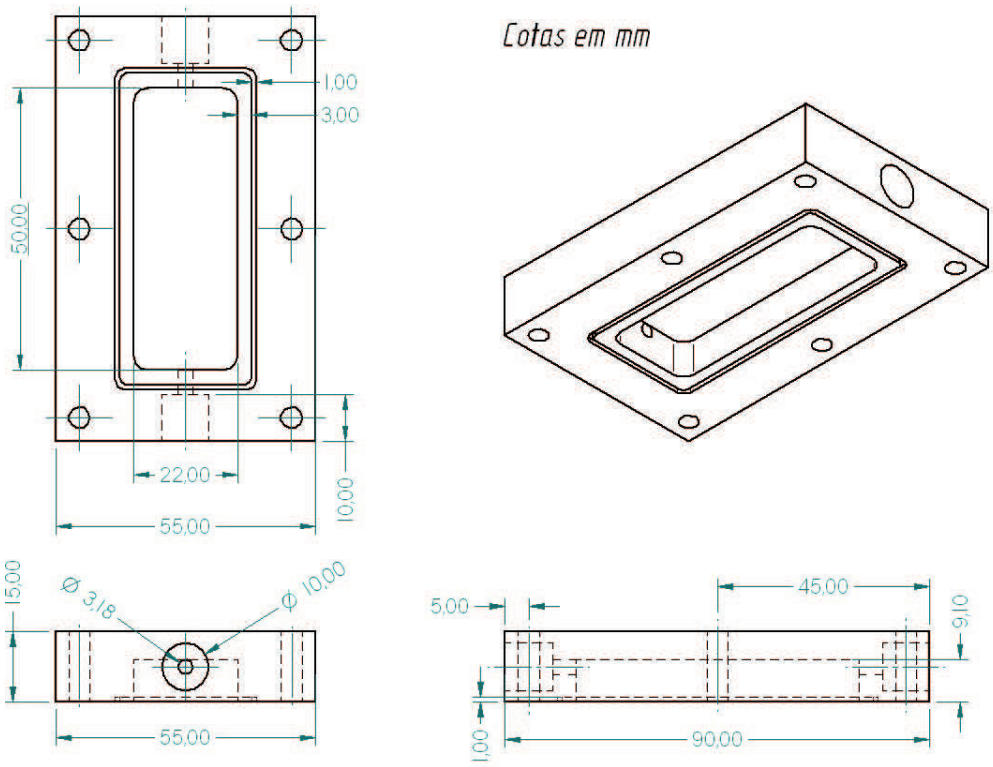

Figura A.1: Plano da peça com a cavidade

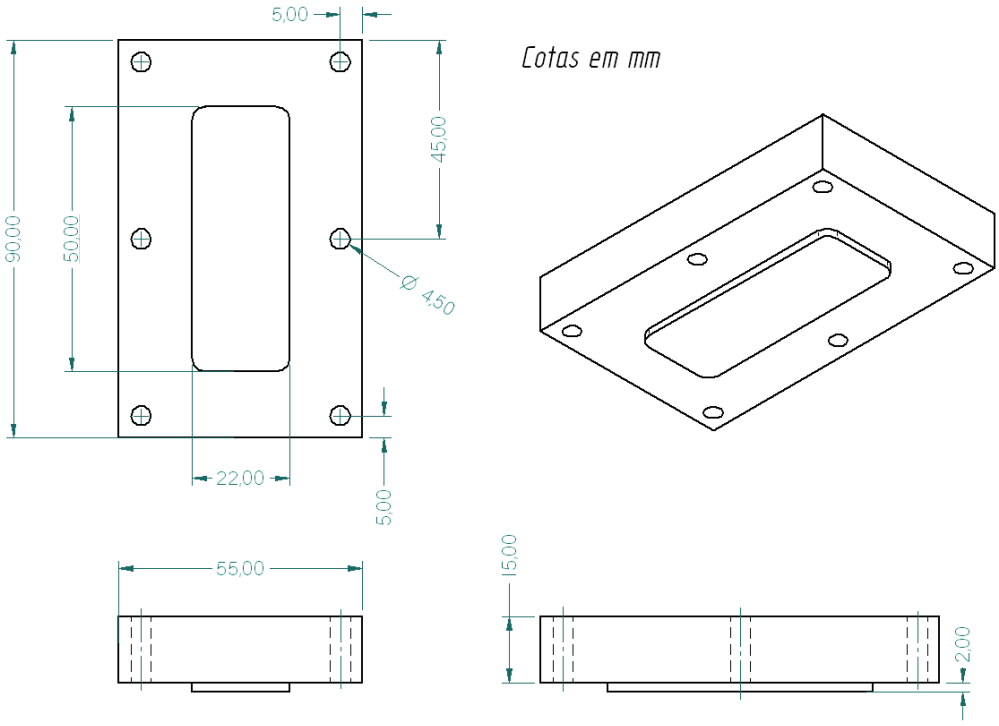

Figura A.2: Plano da peça com a protuberância que compacta as esferas