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8
Apêndice A

8.1.Reservatório 2

Modelo do reservatório 2:

```
*TITLE1 'line'
*INUNIT *MODSI
*OUTPRN *WELL *BRIEF
*OUTPRN *GRID *NONE
*OUTPRN *TABLES *NONE
*OUTPRN *RES *NONE
*WSRF *WELL 1
*WSRF *GRID 1
*OUTSRF *WELL *ALL
*OUTSRF *GRID *PRES *SW *SO
RESULTS XOFFSET           0.0000
RESULTS YOFFSET           0.0000
RESULTS ROTATION          0.0000
RESULTS AXES-DIRECTIONS 1.0 1.0 1.0

GRID CART 30 30 1
KDIR UP
DI CON 100
DJ CON 100
DK CON 50
DTOP 900*0

NULL CON            1
POR CON          0.2
PERMI CON           10
PERMJ EQUALSI
PERMK EQUALSI
PINCHOUTARRAY CON            1
SECTORARRAY 'OilReg'  ALL
 425*0 13*1 17*0 13*1 17*0 13*1 17*0 13*1 17*0 13*1 342*0
SECTORARRAY 'PureOil'  ALL
 487*0 9*1 404*0
PRPOR 200
CPOR 1e-5
MODEL BLACKOIL
TRES 70
PVT ZG 1

**$           p        Rs        Bo         z      viso       visg
       1.033512  0.691811  1.060850  0.295734  8.992717   0.005464
       4.145154   1.69268  1.063113  0.295735  8.521406   0.009372
       7.256797   2.81248  1.065657  0.295732  8.047870   0.013086
      10.368439   4.01557  1.068402  0.290511  7.593067   0.017240
      13.480081   5.28406  1.071312  0.288967  7.164903   0.021652
      16.591722   6.60696  1.074363  0.287436  6.766004   0.026501
      19.703363   7.97673  1.077538  0.285907  6.396483   0.031845
```

```
      22.815006   9.38785  1.080827  0.284395  6.055212   0.037734
      25.926649   10.8361  1.084220  0.282885  5.740470   0.044220
      29.038292   12.3181  1.087711  0.281404  5.450296   0.051357
      32.149937   13.8311  1.091293  0.279908  5.182682   0.059201
      35.261578   15.3728  1.094963   0.27845  4.935676   0.067809
      38.373219   16.9413  1.098715  0.277004  4.707439   0.077242
      41.484859   18.5349  1.102548   0.27559  4.496269   0.087568
      44.596500   20.1521  1.106457  0.274182  4.300607   0.098854
      47.708141   21.7918  1.110441  0.272759  4.119039   0.111174
     136.559021   84.4437      1.25      0.25  1.769343   1.352840
     225.409882   212.712  1.425471  0.251771  1.104641   5.967701
     314.260773   401.762  1.630924  0.277693  0.804184  14.028974
     403.111633   644.233  1.861210  0.311312  0.634863  23.863567
BWI 1.033549
CO 0.000379
CVO 0.007112
CVW 0.000254
PTYPE CON            1
CW 0.000039
DENSITY OIL 915.857605
DENSITY WATER 1071.860840
REFPW 44.599998
VWI 0.433018
GRAVITY GAS 0.800000
*ROCKFLUID
*RPT 1
*SWT
 0.200000 0.000000 0.800000 0.000000
 0.225000 0.000750 0.722000 0.000000
 0.250000 0.003000 0.648000 0.000000
 0.275000 0.006750 0.578000 0.000000
 0.300000 0.012000 0.512000 0.000000
 0.325000 0.018750 0.450000 0.000000
 0.350000 0.027000 0.392000 0.000000
 0.375000 0.036750 0.338000 0.000000
 0.400000 0.048000 0.288000 0.000000
 0.425000 0.060750 0.242000 0.000000
 0.450000 0.075000 0.200000 0.000000
 0.475000 0.090750 0.162000 0.000000
 0.500000 0.108000 0.128000 0.000000
 0.525000 0.126750 0.098000 0.000000
 0.550000 0.147000 0.072000 0.000000
 0.575000 0.168750 0.050000 0.000000
 0.600000 0.192000 0.032000 0.000000
 0.625000 0.216750 0.018000 0.000000
 0.650000 0.243000 0.008000 0.000000
 0.700000 0.300000 0.000000 0.000000
*SLT
 0.300000 0.900000 0.000000 0.000000
 0.370000 0.238864 0.008000 0.000000
 0.405000 0.210906 0.018000 0.000000
 0.440000 0.184687 0.032000 0.000000
 0.475000 0.160207 0.050000 0.000000
 0.510000 0.137468 0.072000 0.000000
 0.545000 0.116468 0.098000 0.000000
 0.580000 0.097207 0.128000 0.000000
 0.615000 0.079687 0.162000 0.000000
 0.650000 0.063905 0.200000 0.000000
 0.685000 0.049864 0.242000 0.000000
 0.720000 0.037562 0.288000 0.000000
 0.755000 0.027000 0.338000 0.000000
```

```
 0.790000 0.018178 0.392000 0.000000
 0.825000 0.011095 0.450000 0.000000
 0.860000 0.005751 0.512000 0.000000
 0.895000 0.002148 0.578000 0.000000
 0.930000 0.000284 0.648000 0.000000
 0.965000 0.000000 0.722000 0.000000
 1.000000 0.000000 0.800000 0.000000
*INITIAL
USER_INPUT
PRES CON         98.3
PB CON            0
SO ALL
 425*0.01 13*0.6 17*0.01 13*0.6 17*0.01 2*0.6 9*0.95 2*0.6 17*0.01
 13*0.6 17*0.01 13*0.6 342*0.01
SW ALL
 425*0.99 13*0.4 17*0.99 13*0.4 17*0.99 2*0.4 9*0.05000001 2*0.4
17*0.99
 13*0.4 17*0.99 13*0.4 342*0.99
*NUMERICAL
AIM STAB
NCUTS 10
DTMIN 5.0
*RUN
*DATE 2001 1 1
DTWELL 5

*TIME 7201.0
```

8.2.Reservatório 3

Modelo do reservatório 3:

```
*TITLE1 'lineSingleLat'
*INUNIT *MODSI
*OUTPRN *WELL *BRIEF
*OUTPRN *GRID *NONE
*OUTPRN *TABLES *NONE
*OUTPRN *RES *NONE
*WSRF *WELL 1
*WSRF *GRID 1
*OUTSRF *WELL *ALL
*OUTSRF *GRID *PRES *SW *SO
RESULTS XOFFSET           0.0000
RESULTS YOFFSET           0.0000
RESULTS ROTATION           0.0000
RESULTS AXES-DIRECTIONS 1.0 1.0 1.0

GRID CART 30 30 1
KDIR UP
DI CON 100
DJ CON 100
DK CON 50
DTOP 900*0

NULL CON            1
POR CON          0.2
PERMI CON           10
PERMJ EQUALSI
PERMK EQUALSI
PINCHOUTARRAY CON            1
```

```
SECTORARRAY 'OilReg'  ALL
 251*0 4*1 26*0 4*1 26*0 4*1 26*0 4*1 26*0 4*1 26*0 4*1 20*0 13*1
17*0 13*1 17*0 13*1 17*0 13*1 17*0 13*1 342*0
SECTORARRAY 'PureOil'  ALL
 342*0 1 29*0 1 29*0 1 29*0 1 29*0 1 24*0 9*1 404*0
PRPOR 200
CPOR 1e-5
MODEL BLACKOIL
TRES 70
PVT ZG 1

**$           p        Rs        Bo         z      viso       visg
       1.033512  0.691811  1.060850  0.295734  8.992717   0.005464
       4.145154   1.69268  1.063113  0.295735  8.521406   0.009372
       7.256797   2.81248  1.065657  0.295732  8.047870   0.013086
      10.368439   4.01557  1.068402  0.290511  7.593067   0.017240
      13.480081   5.28406  1.071312  0.288967  7.164903   0.021652
      16.591722   6.60696  1.074363  0.287436  6.766004   0.026501
      19.703363   7.97673  1.077538  0.285907  6.396483   0.031845
      22.815006   9.38785  1.080827  0.284395  6.055212   0.037734
      25.926649   10.8361  1.084220  0.282885  5.740470   0.044220
      29.038292   12.3181  1.087711  0.281404  5.450296   0.051357
      32.149937   13.8311  1.091293  0.279908  5.182682   0.059201
      35.261578   15.3728  1.094963   0.27845  4.935676   0.067809
      38.373219   16.9413  1.098715  0.277004  4.707439   0.077242
      41.484859   18.5349  1.102548   0.27559  4.496269   0.087568
      44.596500   20.1521  1.106457  0.274182  4.300607   0.098854
      47.708141   21.7918  1.110441  0.272759  4.119039   0.111174
     136.559021   84.4437      1.25      0.25  1.769343   1.352840
     225.409882   212.712  1.425471  0.251771  1.104641   5.967701
     314.260773   401.762  1.630924  0.277693  0.804184  14.028974
     403.111633   644.233  1.861210  0.311312  0.634863  23.863567
BWI 1.033549
CO 0.000379
CVO 0.007112
CVW 0.000254
PTYPE CON            1
CW 0.000039
DENSITY OIL 915.857605
DENSITY WATER 1071.860840
REFPW 44.599998
VWI 0.433018
GRAVITY GAS 0.800000
*ROCKFLUID
*RPT 1
*SWT
 0.200000 0.000000 0.800000 0.000000
 0.225000 0.000750 0.722000 0.000000
 0.250000 0.003000 0.648000 0.000000
 0.275000 0.006750 0.578000 0.000000
 0.300000 0.012000 0.512000 0.000000
 0.325000 0.018750 0.450000 0.000000
 0.350000 0.027000 0.392000 0.000000
 0.375000 0.036750 0.338000 0.000000
 0.400000 0.048000 0.288000 0.000000
 0.425000 0.060750 0.242000 0.000000
 0.450000 0.075000 0.200000 0.000000
 0.475000 0.090750 0.162000 0.000000
 0.500000 0.108000 0.128000 0.000000
 0.525000 0.126750 0.098000 0.000000
 0.550000 0.147000 0.072000 0.000000
```

```
 0.575000 0.168750 0.050000 0.000000
 0.600000 0.192000 0.032000 0.000000
 0.625000 0.216750 0.018000 0.000000
 0.650000 0.243000 0.008000 0.000000
 0.700000 0.300000 0.000000 0.000000
*SLT
 0.300000 0.900000 0.000000 0.000000
 0.370000 0.238864 0.008000 0.000000
 0.405000 0.210906 0.018000 0.000000
 0.440000 0.184687 0.032000 0.000000
 0.475000 0.160207 0.050000 0.000000
 0.510000 0.137468 0.072000 0.000000
 0.545000 0.116468 0.098000 0.000000
 0.580000 0.097207 0.128000 0.000000
 0.615000 0.079687 0.162000 0.000000
 0.650000 0.063905 0.200000 0.000000
 0.685000 0.049864 0.242000 0.000000
 0.720000 0.037562 0.288000 0.000000
 0.755000 0.027000 0.338000 0.000000
 0.790000 0.018178 0.392000 0.000000
 0.825000 0.011095 0.450000 0.000000
 0.860000 0.005751 0.512000 0.000000
 0.895000 0.002148 0.578000 0.000000
 0.930000 0.000284 0.648000 0.000000
 0.965000 0.000000 0.722000 0.000000
 1.000000 0.000000 0.800000 0.000000
*INITIAL
USER_INPUT
PRES CON         98.3
PB CON            0
SO ALL
 251*0.01 4*0.6 26*0.01 4*0.6 26*0.01 4*0.6 26*0.01 0.6 0.95 2*0.6
 26*0.01 0.6 0.95 2*0.6 26*0.01 0.6 0.95 2*0.6 20*0.01 7*0.6 0.95
5*0.6
 17*0.01  7*0.6  0.95  5*0.6  17*0.01  2*0.6  9*0.95  2*0.6  17*0.01
13*0.6
 17*0.01 13*0.6 342*0.01
SW ALL
 251*0.99 4*0.4 26*0.99 4*0.4 26*0.99 4*0.4 26*0.99 0.4 0.05000001
 2*0.4 26*0.99 0.4 0.05000001 2*0.4 26*0.99 0.4 0.05000001 2*0.4
20*0.99
 7*0.4  0.05000001  5*0.4  17*0.99  7*0.4  0.05000001  5*0.4  17*0.99
2*0.4
 9*0.05000001 2*0.4 17*0.99 13*0.4 17*0.99 13*0.4 342*0.99
*NUMERICAL
AIM STAB
NCUTS 10
DTMIN 5.0
*RUN
*DATE 2001 1 1
DTWELL 5

*TIME 7201.0
```

8.3.Reservatório 4

Modelo do reservatório 4:

```
*TITLE1 'vertical'
*INUNIT *MODSI
*OUTPRN *WELL *BRIEF
*OUTPRN *GRID *NONE
```

```
*OUTPRN *TABLES *NONE
*OUTPRN *RES *NONE
*WSRF *WELL 1
*WSRF *GRID 1
*OUTSRF *WELL *ALL
*OUTSRF *GRID *PRES *SW *SO
RESULTS XOFFSET           0.0000
RESULTS YOFFSET           0.0000
RESULTS ROTATION          0.0000

GRID CART 30 30 3
KDIR UP
DI CON 100
DJ CON 100
DK CON 100
DTOP 900*1150

NULL CON            1
POR CON 0.2
PERMI CON           10
PERMJ EQUALSI
PERMK EQUALSI
PRPOR 200
CPOR 1e-5
PINCHOUTARRAY CON            1
SECTORARRAY 'OilReg'  ALL
 454*0 5*1 25*0 5*1 25*0 5*1 25*0 5*1 25*0 5*1 775*0 5*1 25*0 5*1
25*0 5*1
 25*0 5*1 25*0 5*1 775*0 5*1 25*0 5*1 25*0 5*1 25*0 5*1 25*0 5*1
321*0
SECTORARRAY 'PureOil'  ALL
 516*0 1 899*0 1 899*0 1 383*0
MODEL BLACKOIL
TRES 70
PVT ZG 1

**$           p        Rs        Bo         z      viso       visg
       1.033512  0.691811  1.060850  0.295734  8.992717   0.005464
       4.145154   1.69268  1.063113  0.295735  8.521406   0.009372
       7.256797   2.81248  1.065657  0.295732  8.047870   0.013086
      10.368439   4.01557  1.068402  0.290511  7.593067   0.017240
      13.480081   5.28406  1.071312  0.288967  7.164903   0.021652
      16.591722   6.60696  1.074363  0.287436  6.766004   0.026501
      19.703363   7.97673  1.077538  0.285907  6.396483   0.031845
      22.815006   9.38785  1.080827  0.284395  6.055212   0.037734
      25.926649   10.8361  1.084220  0.282885  5.740470   0.044220
      29.038292   12.3181  1.087711  0.281404  5.450296   0.051357
      32.149937   13.8311  1.091293  0.279908  5.182682   0.059201
      35.261578   15.3728  1.094963   0.27845  4.935676   0.067809
      38.373219   16.9413  1.098715  0.277004  4.707439   0.077242
      41.484859   18.5349  1.102548   0.27559  4.496269   0.087568
      44.596500   20.1521  1.106457  0.274182  4.300607   0.098854
      47.708141   21.7918  1.110441  0.272759  4.119039   0.111174
     136.559021   84.4437      1.25      0.25  1.769343   1.352840
     225.409882   212.712  1.425471  0.251771  1.104641   5.967701
     314.260773   401.762  1.630924  0.277693  0.804184  14.028974
     403.111633   644.233  1.861210  0.311312  0.634863  23.863567
BWI 1.033549
CO 0.000379
CVO 0.007112
CVW 0.000254
```

```
PTYPE CON           1
CW 0.000039
DENSITY OIL 915.857605
DENSITY WATER 1071.860840
REFPW 44.599998
VWI 0.433018
GRAVITY GAS 0.800000
*ROCKFLUID
*RPT 1
*SWT
 0.200000 0.000000 0.800000 0.000000
 0.225000 0.000750 0.722000 0.000000
 0.250000 0.003000 0.648000 0.000000
 0.275000 0.006750 0.578000 0.000000
 0.300000 0.012000 0.512000 0.000000
 0.325000 0.018750 0.450000 0.000000
 0.350000 0.027000 0.392000 0.000000
 0.375000 0.036750 0.338000 0.000000
 0.400000 0.048000 0.288000 0.000000
 0.425000 0.060750 0.242000 0.000000
 0.450000 0.075000 0.200000 0.000000
 0.475000 0.090750 0.162000 0.000000
 0.500000 0.108000 0.128000 0.000000
 0.525000 0.126750 0.098000 0.000000
 0.550000 0.147000 0.072000 0.000000
 0.575000 0.168750 0.050000 0.000000
 0.600000 0.192000 0.032000 0.000000
 0.625000 0.216750 0.018000 0.000000
 0.650000 0.243000 0.008000 0.000000
 0.700000 0.300000 0.000000 0.000000
*SLT
 0.300000 0.900000 0.000000 0.000000
 0.370000 0.238864 0.008000 0.000000
 0.405000 0.210906 0.018000 0.000000
 0.440000 0.184687 0.032000 0.000000
 0.475000 0.160207 0.050000 0.000000
 0.510000 0.137468 0.072000 0.000000
 0.545000 0.116468 0.098000 0.000000
 0.580000 0.097207 0.128000 0.000000
 0.615000 0.079687 0.162000 0.000000
 0.650000 0.063905 0.200000 0.000000
 0.685000 0.049864 0.242000 0.000000
 0.720000 0.037562 0.288000 0.000000
 0.755000 0.027000 0.338000 0.000000
 0.790000 0.018178 0.392000 0.000000
 0.825000 0.011095 0.450000 0.000000
 0.860000 0.005751 0.512000 0.000000
 0.895000 0.002148 0.578000 0.000000
 0.930000 0.000284 0.648000 0.000000
 0.965000 0.000000 0.722000 0.000000
 1.000000 0.000000 0.800000 0.000000
*INITIAL
USER_INPUT
PRES KVAR
 98.3 100.9 103.5
PB CON          44.6
SO ALL
 454*0.01  5*0.3  25*0.01  5*0.3  25*0.01  2*0.3  0.95  2*0.3  25*0.01
5*0.3
 25*0.01  5*0.3  775*0.01  5*0.3  25*0.01  5*0.3  25*0.01  2*0.3  0.95
2*0.3
```

```
 25*0.01 5*0.3 25*0.01 5*0.3 775*0.01 5*0.3 25*0.01 5*0.3 25*0.01
2*0.3
 0.95 2*0.3 25*0.01 5*0.3 25*0.01 5*0.3 321*0.01
SW ALL
 454*0.99  5*0.7  25*0.99  5*0.7  25*0.99  2*0.7  0.05000001  2*0.7
25*0.99
 5*0.7 25*0.99 5*0.7 775*0.99 5*0.7 25*0.99 5*0.7 25*0.99 2*0.7
0.05000001
 2*0.7 25*0.99 5*0.7 25*0.99 5*0.7 775*0.99 5*0.7 25*0.99 5*0.7
25*0.99
 2*0.7 0.05000001 2*0.7 25*0.99 5*0.7 25*0.99 5*0.7 321*0.99
*NUMERICAL
*AIM *STAB
*NCUTS 10
*DTMIN 5.0
*RUN
*DATE 2001 1 1
*DTWELL 5.0

*TIME 7201.0
```

8.4.Reservatório 5

Modelo do reservatório 3:

```
*TITLE1 'veticalLateral'
*INUNIT *MODSI
*OUTPRN *WELL *BRIEF
*OUTPRN *GRID *NONE
*OUTPRN *TABLES *NONE
*OUTPRN *RES *NONE
*WSRF *WELL 1
*WSRF *GRID 1
*OUTSRF *WELL *ALL
*OUTSRF *GRID *PRES *SW *SO
RESULTS XOFFSET           0.0000
RESULTS YOFFSET           0.0000
RESULTS ROTATION          0.0000

GRID CART 30 30 3
KDIR UP
DI CON 100
DJ CON 100
DK CON 100
DTOP 900*1150

NULL CON            1
POR CON 0.2
PERMI CON           10
PERMJ EQUALSI
PERMK EQUALSI
PRPOR 200
CPOR 1e-5
PINCHOUTARRAY CON            1

SECTORARRAY 'OilReg'  ALL
 454*0 5*1 25*0 5*1 25*0 5*1 25*0 5*1 25*0 5*1 775*0 6*1 24*0 6*1
24*0 6*1
 24*0 6*1 24*0 6*1 774*0 5*1 25*0 5*1 25*0 5*1 25*0 5*1 25*0 5*1
321*0
SECTORARRAY 'PureOil'  ALL
 516*0 1 899*0 3*1 897*0 1 383*0
```

```
MODEL BLACKOIL
TRES 70
PVT ZG 1

**$           p         Rs         Bo          z       viso       visg
       1.033512  0.691811  1.060850  0.295734  8.992717   0.005464
       4.145154   1.69268  1.063113  0.295735  8.521406   0.009372
       7.256797   2.81248  1.065657  0.295732  8.047870   0.013086
      10.368439   4.01557  1.068402  0.290511  7.593067   0.017240
      13.480081   5.28406  1.071312  0.288967  7.164903   0.021652
      16.591722   6.60696  1.074363  0.287436  6.766004   0.026501
      19.703363   7.97673  1.077538  0.285907  6.396483   0.031845
      22.815006   9.38785  1.080827  0.284395  6.055212   0.037734
      25.926649   10.8361  1.084220  0.282885  5.740470   0.044220
      29.038292   12.3181  1.087711  0.281404  5.450296   0.051357
      32.149937   13.8311  1.091293  0.279908  5.182682   0.059201
      35.261578   15.3728  1.094963   0.27845  4.935676   0.067809
      38.373219   16.9413  1.098715  0.277004  4.707439   0.077242
      41.484859   18.5349  1.102548   0.27559  4.496269   0.087568
      44.596500   20.1521  1.106457  0.274182  4.300607   0.098854
      47.708141   21.7918  1.110441  0.272759  4.119039   0.111174
     136.559021   84.4437      1.25      0.25  1.769343   1.352840
     225.409882   212.712  1.425471  0.251771  1.104641   5.967701
     314.260773   401.762  1.630924  0.277693  0.804184  14.028974
     403.111633   644.233  1.861210  0.311312  0.634863  23.863567
BWI 1.033549
CO 0.000379
CVO 0.007112
CVW 0.000254
PTYPE CON            1
CW 0.000039
DENSITY OIL 915.857605
DENSITY WATER 1071.860840
REFPW 44.599998
VWI 0.433018
GRAVITY GAS 0.800000
*ROCKFLUID
*RPT 1
*SWT
 0.200000 0.000000 0.800000 0.000000
 0.225000 0.000750 0.722000 0.000000
 0.250000 0.003000 0.648000 0.000000
 0.275000 0.006750 0.578000 0.000000
 0.300000 0.012000 0.512000 0.000000
 0.325000 0.018750 0.450000 0.000000
 0.350000 0.027000 0.392000 0.000000
 0.375000 0.036750 0.338000 0.000000
 0.400000 0.048000 0.288000 0.000000
 0.425000 0.060750 0.242000 0.000000
 0.450000 0.075000 0.200000 0.000000
 0.475000 0.090750 0.162000 0.000000
 0.500000 0.108000 0.128000 0.000000
 0.525000 0.126750 0.098000 0.000000
 0.550000 0.147000 0.072000 0.000000
 0.575000 0.168750 0.050000 0.000000
 0.600000 0.192000 0.032000 0.000000
 0.625000 0.216750 0.018000 0.000000
 0.650000 0.243000 0.008000 0.000000
 0.700000 0.300000 0.000000 0.000000
*SLT
 0.300000 0.900000 0.000000 0.000000
```

```
 0.370000 0.238864 0.008000 0.000000
 0.405000 0.210906 0.018000 0.000000
 0.440000 0.184687 0.032000 0.000000
 0.475000 0.160207 0.050000 0.000000
 0.510000 0.137468 0.072000 0.000000
 0.545000 0.116468 0.098000 0.000000
 0.580000 0.097207 0.128000 0.000000
 0.615000 0.079687 0.162000 0.000000
 0.650000 0.063905 0.200000 0.000000
 0.685000 0.049864 0.242000 0.000000
 0.720000 0.037562 0.288000 0.000000
 0.755000 0.027000 0.338000 0.000000
 0.790000 0.018178 0.392000 0.000000
 0.825000 0.011095 0.450000 0.000000
 0.860000 0.005751 0.512000 0.000000
 0.895000 0.002148 0.578000 0.000000
 0.930000 0.000284 0.648000 0.000000
 0.965000 0.000000 0.722000 0.000000
 1.000000 0.000000 0.800000 0.000000
*INITIAL
USER_INPUT
PRES KVAR
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44.6
PB CON         44.6
SO ALL
 454*0.01  5*0.3  25*0.01  5*0.3  25*0.01  2*0.3  0.95  2*0.3  25*0.01
5*0.3
 25*0.01  5*0.3  775*0.01  6*0.3  24*0.01  6*0.3  24*0.01  2*0.3  3*0.95
0.3
 24*0.01  6*0.3  24*0.01  6*0.3  774*0.01  5*0.3  25*0.01  5*0.3  25*0.01
2*0.3
 0.95 2*0.3 25*0.01 5*0.3 25*0.01 5*0.3 321*0.01
SW ALL
 454*0.99  5*0.7  25*0.99  5*0.7  25*0.99  2*0.7  0.05000001  2*0.7
25*0.99
 5*0.7  25*0.99  5*0.7  775*0.99  6*0.7  24*0.99  6*0.7  24*0.99  2*0.7
3*0.05000001
 0.7  24*0.99  6*0.7  24*0.99  6*0.7  774*0.99  5*0.7  25*0.99  5*0.7
25*0.99
 2*0.7 0.05000001 2*0.7 25*0.99 5*0.7 25*0.99 5*0.7 321*0.99
*NUMERICAL
*AIM *STAB
*NCUTS 10
*DTMIN 5.0
*RUN
*DATE 2001 1 1
*DTWELL 5.0

*TIME 7201.0
```